## THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020

## **Project Summary pursuant to Regulation 11(2)**

**Developer**: Equinor UK Ltd, as operator on behalf of the Licensees, Equinor UK Ltd, Suncor Energy UK Ltd, Ithaca SP E&P Ltd.

Project: Rosebank Field Development

Environmental Statement Submission Date: 3rd August 2022

BEIS ES Reference Number: ES/2022/001

## **Project Description**

The proposed Project is the drilling of the Rosebank wells, the installation and commissioning of the required subsea infrastructure and gas export pipeline, the redeployment of an existing FPSO for the extraction and processing of hydrocarbons from the Rosebank field.

Equinor are the operator of the Rosebank field development.

The Rosebank field is located in the Faroe-Shetland Channel on the north-west edge of the UK Continental Shelf (UKCS). The location is approximately 130 km north-west of Shetland, in water depths of around 1100m and 15km from the Faroes median line. The field is located in UKCS blocks 213/26b and 213/27a (licence P1026), block 205/1a (licence P1191) and block 205/2a (licence P1272).

This is a new project (for the purposes of the above-mentioned Regulations) to develop the Rosebank field. The project is planned to be delivered in two phases, phase 1 comprises drilling 4 production and 3 water injection wells and subject to learnings from initial wells, phase 2 will involve drilling up to a further 3 production and 2 water injection wells. The wells will be connected by new flowlines to a redeployed Floating Production Storage and Offloading vessel (FPSO) where the hydrocarbons will be processed. The gas will be exported from the FPSO via a new gas export pipeline to the existing West of Shetland Pipeline Systems (WOSPS). The oil will be offloaded using tankers.

The planned schedule of activities is as follows: Subsea installation will commence in 2024 comprising of three installations seasons 2024, 2025 and 2026.

The drilling of the wells will commence in 2025 and continue to around Q3 2026. The redeployed FPSO will arrive in the field Q2 2026 to commence hook-up of the risers and umbilicals and do final completion and commissioning. First oil is expected Q4 2026