Global Reporting Initiative (GRI) and World Economic Forum's (WEF) Stakeholder Capitalism Metrics Content Index

IR - Integrated Annual Report 2022 SPD - Sustainability performance data (datahub) CDP - Equinor CDP response 2022

| GRI disclosure No. | GRI disclosure description | | WEF core EF metrics and eme disclosure | Equínor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| | Universal Standards 2021) | | | | | | | | |
| - | ation and its reporting practices | | | | 1 | 1 | 1 | 1 | |
| 2-1 | 2-1 Organisational details | | | IR pages 16, 236 | Equinor group | Yes, limited assurance | | | |
| 2-2 | 2-2 Entities included in the organization's sustainability reporting | | | Entities included in our sustainability reporting are the same as for our financial reporting as described in ch. 4.1. | Equinor group | Yes, limited assurance | | | |
| 2-3 | 2-3 Reporting period, frequency and contact point | | | The reporting period is 01.01.2022 - 31.12.2022. Annual frequency. Contact ponts can be found at our web-site | Equinor group | Yes, limited assurance | | | |
| 2-4 | 2-4 Restatements of information | | | Historic numbers are sometimes adjusted due to for example changes in reporting principles, changes of calculation factors used by authorities, or re-classification of incidents after investigations. We restate historic numbers and explain the changes if the adjustment represents a change of minimum 5% for indicators with reasonable level of assurance, and 10% for indicators with limited level of assurance. Each restatement is identified and explained in footnotes in the SPD. | Equinor group | Yes, limited assurance | | | |
| 2-5 | 2-5 External assurance | | | IR pages 243, 275 | Equinor group | Yes, limited assurance | | | |
| 2. Activities and | d workers | | | | | | · | | |
| 2-6 | 2-6 Activities, value chain and other business relationships | | | IR pages 14, 16, 37 | Equinor group | Yes, limited assurance | | | |
| 2-7 | 2-7 Employees | | | IR page 35 SPD Workforce | Equinor group | Yes, limited assurance | | | |
| 2-8 | 2-8 Workers who are not employees | | | SPD Workforce | Equinor group | Yes, limited assurance | | | |
| 3. Governance | | | | | | | | | |
| 2-9 | 2-9 Governance structure and composition | Quality | | IR pages 28, 239-242 | Equinor group | Yes, limited assurance | | | |
| 2-10 | 2-10 Nomination and selection of the highest governance body | | | IR pages 28, 239 | Equinor group | Yes, limited assurance | | | |
| 2-11 | 2-11 Chair of the highest governance body | | | The chair of the Board of directors is not a senior executive in Equinor | Equinor group | Yes, limited assurance | | | |
| 2-12 | 2-12 Role of the highest governance body in overseeing the management of impacts | Stakeho engage Governi purpose | nent; ng Setting purpose | IR pages 28, 241-242 | Equinor group | Yes, limited assurance | | | |
| 2-13 | 2-13 Delegation of responsibility for managing impacts | | | IR pages 28, 241 | Equinor group | Yes, limited assurance | | | |

Abbreviations:

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
|---------------------------|-------------------------------------------------------------------------------------------|---------------------------------------------------------|-------------------|-----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|---------------------------|-----------------|----------------------------|------------------------------------------------------------------------------------|
| 2-14 | 2-14 Role of the highest governance body in sustainability reporting | | | | The Board of Directors approves the report | Equinor group | Yes, limited assurance | | | |
| 2-15 | 2-15 Conflicts of interest | | | | IR pages 236, 241 | Equinor group | Yes, limited assurance | | | |
| 2-16 | 2-16 Communication of critical concerns | | | | IR pages 82, 241 | Equinor group | Yes, limited assurance | | | |
| 2-17 | 2-17 Collective knowledge of the highest governance body | | | | IR page 241 | Equinor group | Yes, limited assurance | | | |
| 2-18 | 2-18 Evaluation of the performance of the highest governance body | | | | IR page 241 | Equinor group | Yes, limited assurance | | | |
| 2-19 | 2-19 Remuneration policies | | | | IR pages 28, 242 2022 Remuneration report | Equinor group | Yes, limited assurance | | | |
| 2-20 | 2-20 Process to determine remuneration | | | | IR pages 28, 242 2022 - Remuneration report | Equinor group | Yes, limited assurance | | | |
| 2-21 | 2-21 Annual total compensation ratio | | | | SPD - Workforce | Equinor group | Yes, limited assurance | 2-21 b. | Information unavailable | Calculation method not established. Aiming for disclosure in 2023 report. |
| 4. Strategy, pol | licies and practices | | • | | | | | | • | |
| 2-22 | 2-22 Statement on sustainable development strategy | | | | IR page 27 | Equinor group | Yes, limited assurance | | | |
| 2-23 | 2-23 Policy commitments | | | | IR pages 28, 53, 82, 85 Human rights policy and Code of conduct on Equinor.com | Equinor group | Yes, limited assurance | | | |
| 2-24 | 2-24 Embedding policy commitments | | | | IR pages 53, 82 SPD - Human rights SPD - Governance | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Findings in human rights supplier verifications | | | | SPD - Human rights | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | People completing Code of conduct training and sign-off (Employees) | | | | SPD - Governance | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | People completing sanctions, trade restrictions and competition compliance training | | | | SPD - Governance | Equinor group | Yes, limited assurance | | | |
| 2-25 | 2-25 Processes to remediate negative impacts | | | | IR pages 41-42, 44, 49, 53, 56, 82, 86, 89 | Equinor group | Yes, limited assurance | | | |
| 2-26 | 2-26 Mechanisms for seeking advice and raising concerns | | Ethical behaviour | Protected ethics advice and reporting mechanisms | IR pages 82, 241 Equinor Book and Code of Conduct on Equinor.com Critical concerns can be reported to BoD's Safety. Sustainability and Ethics Committee and the BoD's Audit Committee as describ in the instructions for these committees on Equinor.com (<u>https://</u> www.equinor.com/en/ about-us/board-of-directors.html) | ed Equinor group | Yes, limited assurance | | | |
| 2-27 | 2-27 Compliance with laws and regulations | | | | Equinor accepted and paid a fine of NOK 3 million in 2022 for breaches of safety regulations in connection with an occupation accident at the Heimdal platform in 2019. We include fines above USD 100,000 in this reporting. | Equinor group | Yes, limited assurance | | | |
| 2-28 | 2-28 Membership associations | | | | IR pages 37, 44, | Equinor group | Yes, limited assurance | | | |

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| 5. Stakeholder | engagement | T | 1 | | 1 | i | 1 | 1 | , | |
| 2-29 | 2-29 Approach to stakeholder engagement | | Stakeholder engagement | Material issues impacting stakeholders | IR page 37 | Equinor group | Yes, limited assurance | | | |
| 2-30 | 2-30 Collective bargaining agreements | | | | SPD - Workforce Working conditions and terms of employment for those who are not members of employee unions are the same as for those who are members of unions. | Equinor group | Yes, limited assurance | | | |
| GRI 3 series (| Universal Standards 2021) | _ | | | | | | _ | | |
| 3-1 | 3-1 Process to determine material topics | | | | IR page 39 | Equinor group | Yes, limited assurance | | | |
| 3-2 | 3-2 List of material topics | | Stakeholder engagement | Material issues impacting stakeholders | IR page 40 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Governance | 11.19.1, 11.22.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR pages 27, 28, 241 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - People | 11.10.1, 11.11.1, 11.3.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR pages 35, 56 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Safe and secure operations | 11.8.1, 11.9.1, | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR page 44 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Protecting nature | 11.3.1, 11.4.1, 11.5.1, 11.6.1, 11.7.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR page 49 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Tackling inequality - Human rights | 11.11.1, 11.12.1, 11.13.1, 11.15.1, 11.16.1, 11.17.1, 11.18.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR page 53 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Tackling inequality - Diversity and inclusion | 11.10.1, 11.11.1, 11.13.1 | | | IR page 56 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Efficient and predictable operations | 11.8.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR page 70 | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Management of material topics - Profitable portfolio | | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR page 73 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Value creation for society | 11.14.1, 11.21.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR page 79 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Integrity and anti-corruption | 11.19.1, 11.20.1 | | | IR page 82 | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Net zero pathway | 11.2.1, 11.22.1 | Climate change Risk and opportunity oversight | TCFD implementation Integrating risk and opportunity into business process | IR pages 84-87, 270 CDP | Equinor group | Yes, limited assurance | | | |
| 3-3 | 3-3 Management of material topics - Emissions reductions | 11.1.1 | Risk and opportunity oversight | Integrating risk and opportunity into business process | IR pages 84-86, 89-90 CDP | Equinor group | Yes, limited assurance | | | |

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| | es (Economic topics) | | | | | | | | | |
| 201: Economic | Performance 2016 | | | | [| | | 1 | 1 | |
| 201-1 | 201-1 Direct economic value generated and distributed | 11.14.2, 11.21.2 | Employment and wealth generation Community and social vitality | Economic contribution - 1 Financial investment contribution Total tax paid | IR pages 77-80, 133-137 Payments to governments report | Equinor group | Yes, limited assurance | | | |
| 201-2 | 201-2 Financial implications and other risks and opportunities due to climate change | 11.2.2 | Innovation of better products and services | Total R&D expenses (\$) | CDP Risk and opportunities IR pages 75-76 | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | NPV effect of International Energy Association (IEA) Stated policies scenario | | | | IR page 75 SPD - Climate | Equinor group | No | | | |
| Equinor own disclosure | NPV effect of IEA Announced pledges scenario | | | | IR page 75 SPD - Climate | Equinor group | No | | | |
| Equinor own disclosure | NPV effect of IEA Net zero scenario | | | | IR page 75 SPD - Climate | Equinor group | No | | | |
| Equinor own disclosure | Minimum internal carbon price | | | | IR page 75 | Equinor group | No | | | |
| 201-3 | 201-3 Defined benefit plan obligations and other retirement plans | | | | IR pages 186-192 | Equinor group | Yes, limited assurance | | | |
| 201-4 | 201-4 Financial assistance received from government | 11.21.3 | Employment and wealth generation | Economic contribution - 2 | | | | GRI 201-4 Financial assistance received from government WEF: Financial assistance received from the government: total monetary value of financial assistance received by the organization from any government during the reporting period. | Information unavailable | Data categorisation and aggregation not set up to enable reporting with adequate quality. Will be considered for 2023 annual reporting. |
| 202: Market Pro | esence 2016 | | | | | | | | | |
| 202-2 | 202-2 Proportion of senior management hired from the local community | 11.11.2, 11.14.3 | | | SPD - Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Total employee costs (including salaries, pensions, payroll tax, other compensations) | | | | SPD - Socio-economic | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Corporate sponsorships spend | | | | SPD - Socio-economic | Equinor ASA | Yes, limited assurance | | | |
| Equinor own disclosure | Corporate donations spend | | | | IR page 80 SPD - Socio-economic | Equinor ASA | Yes, limited assurance | | | |
| Equinor own disclosure | Total social investments spend (excl. Norway) | | | | IR page 80 SPD - Socio-economic | Equinor group | Yes, limited assurance | | | |

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| Equinor own disclosure | Voluntary social investments | | | | IR page 80 SPD - Socio-economic | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Contractual obligations | | | | IR page 80 SPD - Socio-economic | Equinor group | Yes, limited assurance | | | |
| 203: Indirect Ed | conomic Impacts 2016 | | | | | | | | | |
| 203-1 | 203-1 Infrastructure investments and services supported | 11.14.4 | | | IR page 81 | Equinor group | Yes, limited assurance | | | |
| 203-2 | 203-2 Significant indirect economic impacts | 11.14.5 | | | IR page 80 Report on payments to governments on Equinor.com | Equinor group | Yes, limited assurance | | | |
| 204: Procurem | ent Practices 2016 | | | · | | | | | | |
| 204-1 | 204-1 Proportion of spending on local suppliers | 11.14.6 | | | IR page 80 SPD Socio-economic | Equinor group | Yes, limited assurance | | | |
| 205: Anti-corru | uption 2016 | | | | | | | | | |
| 205-1 | 205-1 Operations assessed for risks related to corruption | 11.20.2 | | | IR pages 82, 249 All Business Areas performed risk assessment according to Equinor requirements, relevant for corruption risk assessments. | Equinor group | Yes, limited assurance | | | |
| 205-2 | 205-2 Communication and training about anti-corruption policies and procedures | 11.20.3 | Ethical behaviour | Anti-corruption | IR page 83, 243 SPD Governance | Equinor group | Yes, limited assurance | GRI 205-2 Communication and training about anti- corruption policies and procedures - item b, c, d, e WEF: Total percentage of governance body members, employees and business partners who have received training on the organization's anti- corruption policies and procedures, broken down by region. | Information unavailable | Data with required breakdown is not available. We will consider opportunities for providing such data for 2023. |
| 205-3 | 205-3 Confirmed incidents of corruption and actions taken | 11.20.4 | Ethical behaviour | Anti-corruption | IR page 83 SPD Governance | Equinor group | Yes, limited assurance | | | |
| | Describe the approach to contract transparency, including: - whether contracts and licenses are made publicly and, if so, where they are published; - if contracts or licenses are not publicly available, the reason for this and actions taken to make them public in the future. | 11.20.5 | | | For Norway, see this webpage: <u>https://www.norskpetroleum.no/</u> <u>fakta/selskap-utvinningstillatelse/equinor-energy-as/</u> For EPI see IR pages 109-117. For REN see IR pages 118-120. For MMP see IR pages 122-125. Furter information given in IR pages 159-160, 263-268 Our approach to contract transparency: sse this webpage: <u>https://</u> <u>www.equinor.com/sustainability/governance-and-transparency</u> under section about EITI | Equinor group | Yes, limited assurance | | | |

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| | List the organization's beneficial owners and explain how the organization identifies the beneficial owners of business partners, including joint ventures and suppliers. | 11.20.6 | | | IR pages 250-252 Regarding transparency and IDD, see Code of Conduct section 4.1 and this link: <u>https://www.equinor.com/about-us/ethics-and- compliance</u> | Equinor group | Yes, limited assurance | | | |
| 206: Anti-compe | titive Behavior 2016 | | | | | | | | | |
| 206-1 | 206-1 Legal actions for anti- competitive behavior, anti-trust, and monopoly practices | 11.19.2 | | | IR page 83 SPD Governance | Equinor group | Yes, limited assurance | | | |
| 207: Tax 2019 | | | L | | | I | I. | | _1 | L |
| 207-1 | 207-1 Approach to tax | 11.21.4 | | | Equinor Tax Contribution Report on Equinor.com | Equinor group | Yes, limited assurance | | | |
| 207-2 | 207-2 Tax governance, control, and risk management | 11.21.5 | | | Equinor Tax Contribution Report on Equinor.com | Equinor group | Yes, limited assurance | | | |
| 207-3 | 207-3 Stakeholder engagement and management of concerns related to tax | 11.21.6 | | | Equinor Tax Contribution Report on Equinor.com | Equinor group | Yes, limited assurance | | | |
| 207-4 | 207-4 Country-by-country reporting | 11.21.7 | | | Equinor Payments to governments report on Equinor.com | Equinor group | Yes, limited assurance | | | |
| | For oil and gas purchased from the state, or from third parties appointed by the state to sell on their behalf, report: - volumes and types of oil and gas purchased; - full names of the buying entity and the recipient of the payment; - payments made for the purchase. | 11.21.8 | | | IR pages 67, 156-157 | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Environmental fees and taxes | | | | SPD: Climate SPD: Environment | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | CO ₂ tax paid per field | | | | SPD: Climate | Operational control | No | | | |
| GRI 300 serie | es (Environmental topics) | | | | | | | | | |
| 301 - Materials | 2016 | | | | | | | | | |
| Equinor own disclosure | Hydraulic fracking chemicals use | | | | SPD: Environment | Operational control | Yes, limited assurance | | | |
| 302 - Energy 20 | 016 | | | | | | | | | |
| 302-1 | 302-1 Energy consumption within the organization | 11.1.2 | | | SPD: Climate b. Fuel consumption from renewable sources: 0 TWh d iii. Cooling sold: 0 TWh d iv. Steam sold: 0 TWh | Operational control | Yes, limited assurance | 302-1 Energy consumption within the organization, c, iii cooling consumption | Information unavailable | Cooling consumption included in total |

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| | | | | | f. Standards, methodologies, assumptions, and/or calculation tools used: The amount of energy from fuel consumption is calculated by multiplying the quantity of fuels with the lower heating value of the fuel. The gross energy consumption from electricity is derived by back-calculating the electricity consumption to obtain the gross energy content of the fuel(s) required to generate that amount of electricity. | | | | | |
| | | | | | g. Source of the conversion factors used: Gas: Asset specific gas composition analyses are performed to derive lower heating values. Electricity: IEA grid mix factors and US e-grid factors. Diesel: The LHV of diesel is determined by either local standards like produktforskriften from Klima- og miljødepartementet (<u>https://</u> <u>lovdata.no/dokument/SF/forskrift/2004-06-01-922/</u>), or collected directly from supplier product specification sheets. | | | | | |
| 302-2 | 302-2 Energy consumption outside the organisation | 11.1.3 | | | | | | 302-2 Energy consumption outside the organisation | Information unavailable | Energy consumption for use and processing of sold products and upstream categories is not available. GHG/ CO2 emissions for sold products and maritime and business travel are reported. |
| 302-3 | 302-3 Energy intensity | 11.1.4 | | | | | | GRI 302-3 Energy intensity | Information unavailable | Equinor currently does not report on energy intensity. This metric will be considered for reported next year |
| Equinor own disclosure | Total gas and liquids production | | | | IR pages 71-72 SPD - Socio-economic | Equity basis | Yes, limited assurance | | | |
| Equinor own disclosure | Total gas and liquids production | | | | SPD - Socio-economic | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Renewable energy production | | | | IR page 121 SPD - Socio-economic | Equity basis | Yes, reasonable assurance | | | |
| Equinor own disclosure | Renewables installed capacity | | | | SPD - Socio-economic | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Renewable installed capacity | | | | IR page 121 SPD - Socio-economic | Equity basis | Yes, reasonable assurance | | | |
| 303 - Water an | nd effluents 2018 | | | | | | | | | |
| 303-1 | 303-1 Interactions with water as a shared resource | 11.6.2 | | | Due to the abundant availability of surface water for use in our onshore operations (Norway, USA) and the limited use of freshwater in our offshore operations, water management is considered to be of low materiality for Equinor. This is supported by assessment of baseline water stress in our locations applying the Aqueduct tool (owned by World Resources Institute). For the same reason, water-related goals have not been established. | Operational control | Yes, limited assurance | | | |
| 303-2 | 303-2 Management of water discharge-related impacts | 11.6.3 | | | IR page 49 | Operational control | Yes, limited assurance | | | |

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| 303-3 | 303-3 Water withdrawal | 11.6.4 | Freshwater availability | Water consumption and withdrawal in water- stressed areas | IR page 52 SPD Environment Water withdrawal for our US onshore operations is only from surface water sources. | Operational control | Yes, limited assurance | | | |
| 303-4 | 303-4 Water discharge | 11.6.5 | | | Freshwater discharge equals freshwater withdrawal | Operational control | Yes, limited assurance | GRI 303-4 d. Priority substances of concern for which discharges are treated | Information unavailable | Although our discharges of water are underlain national regulations, the required information is not compiled and available. Will be considered in future reporting. |
| 303-5 | 303-5 Water consumption | 11.6.6 | | | Freshwater consumption equals freshwater withdrawal | Operational control | Yes, limited assurance | | | |
| 304 - Biodiver | sity 2016 | | 1 | | | | J | | | |
| 304-1 | 304-1 Operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas | 11.4.2 | Nature loss | Land use and ecological sensitivity | IR page 52 SPD: Environment - "Biodiversity tab" | Operational control | Yes, limited assurance | GRI 304-1 a v: Size of operational site in km2 | Information unavailable | The method for calculating size of operational sites in an offshore setting, including pipelines and subsea facilities, has not been established, and would potentially be very complex. |
| 304-2 | 304-2 Significant impacts of activities, products and services on biodiversity | 11.4.3 | | | | | | GRI 304-2 | Information unavailable | An overview of our impacts on biodiversity is not yete available, but work is ongoing. |
| 304-3 | 304-3 Habitats protected or restored | 11.4.4 | | | No cases of habitats protected or restored. | Operational control | Yes, limited assurance | | | |
| 304-4 | 304-4 IUCN Red List species and national conservation list species with habitats in areas affected by operations | 11.4.5 | | | | | | GRI 304-4 | Information unavailable | An overview of species in this scope has not been established, but work is ongoing. |
| 305 - Emission | s 2016 | | | | | | | | 1 | |
| 305-1 | 305-1 Direct (Scope 1) GHG emissions | 11.1.5 | Climate change | Greenhouse gas (GHG) emissions | IR page 90-91 SPD Climate c: No biogenic CO2 emissions within Equinor scope 1 emissions. d: Absolute scope 1 emissions are reported for the current year. | Operational control | Yes, limited assurance | | | |

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| | | | | | e: Most of Equinor's CO2 emissions (about 85%) is from from combustion of gas, either in turbines or as flared gas. The emissions factors are site-specific and determined from gas composition analyses. About 10% of CO2 emissions are from the combustion of diesel. The emissions factor for diesel is determined by local or national guidelines. About 60% of our CH4 emissions are from fugitives and cold venting. Depending on local regulations, or whether you are onshore of offshore, these emissions are determined by area measurements, equipment measurements, modelling, flowmeters (for cold vents), OGI leak/no-leak, or using facility level ativity data and standard emissions factors. The rest of the CH4 emissions are from combustion or flare, for the most part determined by using activity data (gas consumed), along with emisisons factors as set forth by local and national guidelines. Equinor applies a GWP of 28 for methane. f: Equinor reports on both operational control and equity as specified in SR. g: The following main guidelines and standards are applied for determining GHG emissions: NOROG 044 – Recommended guidelines for emission and discharge reporting API - GHG Compendium 2009 EPA - Subpart W ISO 6976 - Natural gas | | | | | |
| Equinor own disclosure | Changes in GHG emissions (Scope 1 and 2) | | Climate change | Greenhouse gas (GHG) emissions | IR page 11 SPD: Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Direct GHG emissions per field (operational control) | | Climate change | Greenhouse gas (GHG) emissions | SPD: Climate | Operational control | No | | | |
| Equinor own disclosure | Upstream CO ₂ intensity per field / field cluster (operational control) | | Climate change | Greenhouse gas (GHG) emissions | SPD: Climate | Operational control | No | | | |
| Equinor own disclosure | Direct CO ₂ emissions per field (partner operated licences) | | Climate change | Greenhouse gas (GHG) emissions | SPD: Climate | Operational control | No | | | |
| Equinor own disclosure | 2021 Upstream CO2 intensity per field (partner operated licences) | | Climate change | Greenhouse gas (GHG) emissions | SPD: Climate | Operational control | No | | | |
| Equinor own disclosure | CO ₂ emissions (Scope 1) | | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, reasonable assurance | | | |
| Equinor own disclosure | CO ₂ emissions excl. flaring | | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | CO ₂ emissions from flaring | | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | CO ₂ emissions from upstream operations | | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | CO ₂ emissions from midstream operations | | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | CO_2 emissions from other operations | | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Methane (CH ₄) emissions | | Climate change | Greenhouse gas (GHG) emissions | IR pages 11, 90 SPD Climate | Operational control | Yes, reasonable assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| Equinor own disclosure | Hydrocarbons flared | | | | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Routine flaring (share of total) | | | | IR page 90 SPD Climate | Operational control | Yes, limited assurance | | | |
| 305-2 | 305-2 Energy indirect (Scope 2) GHG emissions | 11.1.6 | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Operational control | Yes, reasonable assurance | | | |
| 305-3 | 305-3 Other indirect (Scope 3) GHG emissions | 11.1.7 | Climate change | Greenhouse gas (GHG) emissions | IR page 90 SPD Climate | Equity basis | Yes, limited assurance | | | |
| 305-4 | 305-4 GHG emissions intensity | 11.1.8 | Climate change | Greenhouse gas (GHG) emissions | IR pages 11, 90 (only CO2 included) SPD Climate | Operational control/Equity basis | Yes, limited assurance | | | |
| Equinor own disclosure | Upstream GHG intensity of Norwegian piped gas | | Climate change | Greenhouse gas (GHG) emissions | SPD - Climate | Operational control, Norwegian gas | Yes, limited assurance | | | |
| Equinor own disclosure | Midstream GHG intensity of Norwegian piped gas | | Climate change | Greenhouse gas (GHG) emissions | SPD - Climate | Operational control, Norwegian gas | Yes, limited assurance | | | |
| Equinor own disclosure | Upstream methane intensity of Norwegian piped gas | | Climate change | Greenhouse gas (GHG) emissions | SPD - Climate | Operational control, Norwegian gas | Yes, limited assurance | | | |
| Equinor own disclosure | Midstream methane intensity of Norwegian piped gas | | Climate change | Greenhouse gas (GHG) emissions | SPD - Climate | Operational control, Norwegian gas | Yes, limited assurance | | | |
| Equinor own disclosure | Upstream GHG intensity of LNG | | Climate change | Greenhouse gas (GHG) emissions | SPD - Climate | Operational control, Norwegian gas | Yes, limited assurance | | | |
| Equinor own disclosure | Upstream methane intensity of LNG | | Climate change | Greenhouse gas (GHG) emissions | SPD - Climate | Operational control, Norwegian gas | Yes, limited assurance | | | |
| Equinor own disclosure | Performance benchmark: IOGP industry average upstream CO ₂ emissions intensity | | | | IR page 91 SPD: Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Methane (CH_4) intensity | | | | IR pages 11, 92 SPD: Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Upstream flaring intensity | | | | IR page 92 SPD: Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Performance benchmark: IOGP industry average upstream flaring intensity | | | | IR page 92 SPD: Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Net Carbon Intensity (Climate) | | | | IR page 11. Table under "Net zero pathway" presents Net carbon intensity SPD: Table "Carbon dioxide (CO2)" presents Net carbon intensity (Operational control/Equity basis) as defined by Equinor | Operational control | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 305-5 | 305-5 Reduction of GHG emissions | 11.2.3 | | | IR pages 11, 91 SPD: Climate Emission reductions reported are only targeted and reported as CO2 reductions. Other gases are not in the scope of this indicator. Thus reported CO2 emission reductions are equal to GHG emissions reductions. d: Reductions reported are all scope 1 reductions. e: International Organization for Standardization: ISO 14064 standard, Part 2 "Specification with guidance at the project level for quantification, monitoring and reporting of greenhouse gas emission reductions or removal enhancements" (2019); and IPIECA and API guideline: "Oil and natural gas industry guidelines for greenhouse gas reduction projects." (2007) | Operational control | Yes, limited assurance | | | |
| | Describe the organization's approach to public policy development and lobbying on climate change, including: - the organization's stance on significant issues related to climate change that are the focus of its participation in public policy development and lobbying, and any differences between these positions and its stated policies, goals, or other public positions; - whether it is a member of, or contributes to, any representative associations or committees that participate in public policy development and lobbying on climate change, including: - the nature of this contribution; - any differences between the organization's stated policies, goals, or other public positions on significant issues related to climate change; and the positions of the representative associations or committees | 11.21,3 | | | IR pages 37, 85 | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | CO ₂ emissions captured and stored per year | | | | IR page 87 SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Accumulated CO_2 emissions captured and stored | | | | SPD Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Carbon credits retired as offsets | | | | SPD: Climate | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Performance benchmark: CDP Corporate climate change survey | | | | SPD: Climate | Operational control | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 305-7 | 305-7 Nitrogen oxides (NOx), sulfur oxides (SOx), and other significant air emissions | 11.3.2 | | | IR page 51 SPD Environment Regarding 305-7 b-c: For NOx: Norway: (1) Conventional turbines: Calculated based on direct measurement (online turbine data and fuel gas data). The calculation model is developed internally (PEMS) based on emission measurement for all turbine types. (2) Other sources: Calculations are primarily based on published emission factors, but some calculations are using site-specific data | Operational control | Yes, limited assurance | 305-7 a v :Hazardous air pollutants (HAP) | Information unavailable | Emission of mercury to air may occur, but there is a knowledge and technology gap in how to reliably assess mercury content in hydrocarbon fluids or measure mercury content in our emissions to air. |
| | | | | | Brazil and USA: US EPA AP-42 standard UK: Emission factors published by UK Government For SOx: Norway: (1) Calculated based on sulfur content in diesel as defined by specification from supplier. (2) SOx emission from use of fuel gas is calculated based on site-specific data; Brazil: RESOLUÇÃO ANP Nº 52, DE 29.12.2010 - DOU 30.12.2010. USA: US EPA AP-42 standard UK: Emission factors published by UK Government | | | | | |
| | | | | | For VOC: Norway: (1) Direct emission: A large number of different sources, each with a specific and defined method. Calculations are based on national sector guidance. (2) Loading and storage: Calculations are based on site-specific data. Calculations of emissions from loading is based on the VOC Industry Cooperation (VOCIC). (3) Combustion: calculations are based on published emission factors. Brazil and USA: US EPA AP-42 standard, except for VOC emissions from flaring we use a gas composition specific for the asset to perform a mass balance calculation UK: Emission factors published by UK Government | | | | | |
| | | | | | For PM and PCB (1) Emissions from Mongstad refinery: PM and PCB content measured from samples of outlet gas, multiplied with total emitted gas (2) PM emissions from combustion of diesel: Calculated from diesel quantities combusted applying an emission factor of 0,001, which is based on an assessment of PM emissions from diesel engines and boilers in use in our operated portfolio. | | | | | |
| 306 - Waste 20 306-1 | 306-1 Waste generation and significant waste-related impacts | 11.5.2 | | | IR page 50 | Operational control | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 306-2 | 306-2 Management of significant waste-related impacts | 11.5.3 | | | IR page 50 Regarding GRI 306-2. We apply the waste hierarchy to primarily avoid waste generation and follow key circular measures such as the re-use, recycling and recovery of materials. We have waste management policies, procedures, and plans, including a waste recording system.Day-to-day waste management within Equinor is contracted to third-party companies that are approved by relevant national authorities and followed up closely by us. Future decommissioning projects will be awarded to contractors applying waste management solutions approved by relevant authorities. We aim to ensure that good measures that support circularity are implemented in these projects. | Operational control | Yes, limited assurance | | | |
| 306-3 | 306-3 Waste generated | 11.5.4 | | | IR page 51 SPD: Environment | Operational control | Yes, limited assurance | | | |
| 306-4 | 306-4 Waste diverted from disposal | 11.5.5 | | | IR page 51 SPD: Environment | Operational control | Yes, limited assurance | | | |
| 306-5 | 306-5 Waste directed to disposal | 11.5.6 | | | IR page 51 SPD: Environment | Operational control | Yes, limited assurance | | | |
| 306 - Effluents | and Waste 2016 | | <u> </u> | | | 1 | | | 11 | |
| 306-3 (2016) | 306-3 Significant spills | 11.8.2 | | | IR page 51 SPD - Safety | Operational control | Yes, limited assurance | | | |
| | Report the total number of Tier 1 and Tier 2 process safety events, and a breakdown of this total by business activity (e.g., exploration, development, production, closure and rehabilitation, refining, processing, transportation, storage). | 11.8.3 | | | IR 47 SPD: Safety | Operational control | Yes, limited assurance | | | |
| | The following additional sector disclosures are for organizations with oil sands mining operations. - List the organization's tailings facilities. - For each tailings facility: - describe the tailings facility: - report whether the facility is active, inactive, or closed; - report the date and main findings of the most recent risk assessment. - Describe actions taken to: - manage impacts from tailings facilities, including during closure and post-closure; - prevent catastrophic failures of tailings facilities | 11.8.4 | | | Equinor has no operations or ownerships in oil sand assets. | | | | | |
| Equinor own disclosure | Number of oil spills | | | | IR page 51 SPD Safety | Operational control | Yes, reasonable assurance | | | |
| Equinor own disclosure | Volume of oil spills | | | | IR page 51 SPD Safety | Operational control | Yes, reasonable assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| Equinor own disclosure | Number of other spills | | | | IR page 51 SPD Safety | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Volume of other spills | | | | IR page 51 SPD Safety | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Regular discharge of oil to water | | | | IR page 51 SPD Environment | Operational control | Yes, limited assurance | | | |
| GRI 400 serie | es (Social topics) | | | | | | | | | |
| 401 - Employme | ent 2016 | | 1 | | | - 1 | 1 | | 1 | 1 |
| 401-1 | 401-1 New employee hires and employee turnover | 11.10.2 | Employment and Wealth Generation | Absolute number and rate of employment | IR page 35 SPD Workforce | Equinor group | Yes, limited assurance | | | |
| 401-2 | 401-2 Benefits provided to full-time employees that are not provided to temporary or part-time employees | 11.10.3 | | | | | | GRI 401-2 Benefits provided to full-time employees that are not provided to temporary or parttime employees | Information unavailable | Do not have data available to report fully |
| 401-3 | 401-3 Parental leave | 11.10.4, 11.11.3 | | | IR Page 59 SPD Workforce | Equinor group | Yes, limited assurance | GRI 401-3 Parental leave c: Total number of employees that returned to work in the reporting period after parental leave ended, by gender. d:Total number of employees that returned to work after parental leave ended that were still employed 12 months after their return to work, by gender. e. Return to work and retention rates of employees that took parental leave, by gender. | Information unavailable | Data is not available to report fully. We will consider opportunities for providing such data for 2023. |
| Equinor own disclosure | Ranking in Universum Engineering students employer Attractiveness survey (Norway) | | | | SPD Workforce | Equinor ASA | Yes, limited assurance | | | |
| Equinor own disclosure | Apprentices at year end | | | | SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Apprenticeships awarded per year (women share) | | | | IR page 58 SPD: Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Graduates at year end (women share) | | | | SPD: Workforce | Equinor group | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| Equinor own disclosure | Graduates recruited per year (women share) | | | | IR page 58 SPD: Workforce | Equinor group | Yes, limited assurance | | | |
| 402 - Labor/Ma | anagement Relations 2016 | | | | | | | | | |
| 402-1 | 402-1 Minimum notice periods regarding operational changes | 11.7.2, 11.10.5 | | | The minimum notice periods may vary, depending on collective bargaining agreements, individual agreements and statutory requirements. Equinor follows local legislation. In addition, we aim to provide employees with information as soon as possible or as deemed relevant. We believe openness and collaboration with our employees will bring about the best solutions, hence we will often go further than the requirements when involving employees in organisational processes. | Equinor group | Yes, limited assurance | | | |
| | | | | | For Norway: requirements for minimum notice period are regulated in the Working Environment Act. Employees have extensive information and consultation rights, most of which are to be found in the Basic Agreements concluded between employer and employee organisations. The management are obliged to take the views of the employees into account when making specific decisions. Therefore, it is important that consultation takes place before a decision is made. This also requires timely provision of all information needed to make an informed decision. There are frequent meetings with union representatives on different levels in the organisation, and the work environment committee to address organisational and operational changes. Any major issues concerning the operations that would affect employees would be debated with the employee representatives before the company decides on further direction. For other significant locations of operation, such as US, Brazil and UK, we follow local legislation. | | | | | |
| 403 - Occupati | onal Health and Safety 2016 | | | | | | | | | |
| 403-1 | 403-1 Occupational health and safety management system | 11.9.2 | | | IR pages 45-46 Generally, our mgt system is designed to meet internal and external requirements. National legal requirements are adhered to locally and presented as additons to the internal ones. Risk management is regulated through our global risk management process RM100 Manage risk. RM100 reflects the international standard ISO 31000 Risk management. All employees are covered by our management system, while coverage related to non-employees varies depending on their type of delivery. For example, drilling activities performed by contractors at our facilities are covered, while workers at construction yards may be excluded. | Equinor group | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 403-2 | 403-2 Hazard identification, risk assessment, and incident investigation | 11.9.3 | | | IR pages 32, 44-46 Reporting boundary: We report health, safety and security incident data for our operated assets, facilities and vessels, including subsidiaries and operations where we are the technical service provider. In addition, we include contracted drilling rigs, floatels and vessels, construction projects and transportation of personnel and products if we are able to influence execution. We apply a framework of minimum requirements for recording safety and environmental data for operations within our control. In addition, we do case-by-case consideration to data recording, extending our sphere of influence beyond what is considered to be within our operational control. Hazard identification and assessment of risks is regulated through our global risk management process RM10O Manage risks and associated processes. RM10O reflects the international standard ISO 31000 Risk management. | Operational control | Yes, limited assurance | | | |
| | | | | | Reporting of hazards and hazardous situations in Synergi; a company-wide tool, is available to all through our corporate network. Our I am Safety initiative explicitly address the right and obligation to stop unsafe behavior and activities. The primary purpose of investigations following SSU incidents is to identify experience that can contribute to learning, as well to prevent recurrence. The most severe incidents are investigated by Corporate Audit in accordance with our internal process for investigation of incidents. Less severe incidents are investigated by the business line. Company-wide criteria are used to decide which incidents shall be investigated by whom. The selection criteria and work processes for surveys are available to everyone through our corporate network. The operational asset's organisation (line) has the final saying in classification of incidents. | | | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 403-3 | 403-3 Occupational health services | 11.9.4 | | | IR page 46 Occupational health services that contribute to managment of hazard and risk are executed according to a set of topic based work processes, including; - Establish worksite and occupational healthcare - Handle work related illness case - Health and international travel - Perform risk-based health assessment - Personal protective equipment - Prevention and handling/treatment of malaria The governing documents and the occupational health services are provided by subject matter experts and medical professionals overseen by the Chief Medical Officer. The governing documents are available globally through our corporate network. | Equinor group | Yes, limited assurance | | | |
| 403-4 | 403-4 Worker participation, consultation, and communication on occupational health and safety | 11.9.5 | | | The company has group level processes for worker participation and consultation according to national laws and regulations. Currently that includes: Group working environment committee covering Norwegian activities in accordance with arbeidsmiljøloven § 7-2 and a safety delegate service according to the Norwegian Working Environment Act. The governing documents, support material and relevant information on health and working environment, is available globally through our corporate network. | Equinor group | Yes, limited assurance | | | |
| 403-5 | 403-5 Worker training on occupational health and safety | 11.9.6 | | | IR page 46 Equinor University delivers occupational health and safety training, including class room and web-based courses (e.g. First aid, noise, safe use of chemicals, travel awareness medical, psychosocial working environment and prevention of major accidents). Compulsory training courses is decided locally based on national laws and regulations and discipline specific needs. The full range of courses is available globally through our corporate network. | Equinor group | Yes, limited assurance | | | |
| 403-6 | 403-6 Promotion of worker health | 11.9.7 | Health and well- being | Health and safety (%) | Health insurance was implemented in Equinor ASA effective from January 2019. The health insurance scheme, supplementing public health services, offers access to private specialists, medical examinations and treatments, and is similar to local health insurance already provided in our subsidiaries. | Equinor group | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 403-7 | 403-7 Prevention and mitigation of occupational health and safety impacts directly linked by business relationships | 11.9.8 | | | The Group's scope for recording, reporting and follow-up of incidents include all activities operated/ controlled by the company and certain activities operated/ controlled by business relationships. Business relationships comprise non-operated joint ventures, non-controlled companies and supply chain activities. Evaluation of whether health and safety impacts directly linked to our operations and activities through our business relationships shall be included in our scope of ongoing risk management, incident registration, verification work, follow-up and implementation of mitigating actions is decided on a case by case basis: - For non-operated Joint Venture (JV) a strategy for follow-up is established for each JV - Our supply chain activites are either fully included in scope of recording, reporting and follow-up of incidents or handled according to our Human rights policy. For example we may follow- up and influence supply chain activities at construction yards by having safety ambassadors on site and see to that non-safe working practices are changed. | Equinor group | Yes, limited assurance | | | |
| 403-8 | 403-8 Workers covered by an occupational health and safety management system | 11.9.9 | | | Generally, our management system is designed to meet internal and external requirements. National legal requirements are adhered to locally and presented as additons to the internal ones. Risk management is regulated through our global risk management process RM100 Manage risk. RM100 reflects the international standard ISO 31000 Risk management. All employees are covered by our management system, Details of our management system approach: IR page 45. | Equinor group | Yes, limited assurance | | | |
| 403-9 | 403-9 Work-related injuries | 11.9.10 | Health and well- being | Health and safety (%) | IR page 47 SPD Safety This includes reporting on the KPIs "Total serious incident frequency (SIF) [KPI]", "Actual SIF", Total recordable injury frequency (TRIF) [KPI]", "Employee TRIF", "Contractor TRIF", "Total fatalities", "Employees' fatalities" and "Contractors' fatalities". | Operational control | Yes, reasonable assurance | | | |
| | | | | | All work-related injuries and the relevant number of hours worked are registered in our corporate incident recording system (Synergi). All workers undertaking activities that the company controls or is able to exercise significant influence on are included in the scope of reporting. The system supports categorisation of injuries according to degree of severity, type of injury and part of body harmed. Work-related risks are assessed to ensure proper understanding | | | | | |
| | | | | | of risk and adequate risk mitigation. The range of risks considered are selected based on accidents typical to our industry and type of activities. The risk assessments use incident information as one of several input sources. | | | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 403-10 | 403-10 Work-related ill health | 11.9.11 | Health and well- being | Health and safety (%) | IR page 47 SPD Safety Relates to Total recordable injury frequency (TRIF), Employee TRIF, Contractor TRIF, Total fatalities, Employees fatalities, Contractor fatalities All work-related ill cases are registered in our corporate incident recording system(Synergi) All Equinor worker categories are included. The data have been compiled according to national and international HSE standards in governing documents and subsequent advice and actions suggested. Equinor has defined 9 major contributing working environment factors that may pose a risk of ill health; ergonomics/human factors, psychosocial, noise, vibration, climate, chemicals, radiation, lighting, and biological. These factors represents health hazards commonly used in regulations, standards and guidelines. E.g. "The World Bank Group's Environmental, Health and Safety guidelines" and in IOGPs «Health management in the oil and gas industry". They are typically grouped as Chemical-, Physical-, Biological-, Ergonomic- and Psychosocial health hazards. The physical health hazards group include noise, vibration, radiation, climate and lighting. In 2022 the following hazards have caused or contributed to cases of ill health; biological, psychosocial, climate (outdoor and indoor), noise, heat stress, chemical, ergonomics. | Operational control | Yes, reasonable assurance | | | |
| Equinor own disclosure | Work related illness frequency (WRI) | | | | IR page 47 SPD Safety | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Sickness absence | | | | IR page 47 SPD Safety | Equinor ASA employees | Yes, limited assurance | | | |
| Equinor own disclosure | Oil and gas leakages with a leakage rate of 0.1kg per second or more [KPI] | | | | IR page 47 SPD Safety | Operational control | Yes, reasonable assurance | | | |
| Equinor own disclosure | Planned hours worked | | | | IR page 47 SPD Safety | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Total serious incident frequency (SIF) [KPI] | | | | IR page 47 SPD Safety | Operational control | Yes, reasonable assurance | | | |
| Equinor own disclosure | Actual SIF | | | | IR page 47 SPD Safety | Operational control | Yes, reasonable assurance | | | |
| Equinor own disclosure | Incidents with major accident potential | | | | IR page 47 SPD Safety | Operational control | Yes, limited assurance | | | |
| Equinor own disclosure | Major accidents | | | | IR page 47 SPD Safety | Operational control | Yes, limited assurance | | | |
| 404 - Training a | and Education 2016 | | | | · | | | | | • |
| 404-1 | 404-1 Average hours of training per year per employee | 11.10.6, 11.11.4 | Skills for the future | Training provided (#, \$) | SPD Workforce | Equinor group | Yes, limited assurance | WEF: Average training and development expenditure per full time employee | Information unavailable | Expenditure related to training not recorded for all different types of training |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
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| 404-2 | 404-2 Programs for upgrading employee skills and transition assistance programs | 11.7.3, 11.10.7 | | | | | | 404-2 Programs for upgrading employee skills and transition assistance programs | Information unavailable | Do not have data available to report fully |
| | List the operational sites that: - have closure and rehabilitation plans in place; - have been closed; - are in the process of being closed | 11.7.4 | | | Operational sites that: - have decommissioning plan in place: Heimdal - have been closed: Veslefrikk A and B | Operational control | Yes, limited assurance | | | |
| | List the decommissioned structures left in place and describe the rationale for leaving them in place. | 11.7.5 | | | Veslefrikk A is closed and unmanned at the field. Awaits removal campaign for topside and jacket in 2025/2026 | Operational control | Yes, limited assurance | | | |
| | Report the total monetary value of financial provisions for closure and rehabilitation made by the organization, including post-closure monitoring and aftercare for operational sites. | 11.7.6 | | | IR pages 190-192 | Equinor group | Yes, limited assurance | | | |
| 405 - Diversity | and Equal Opportunity 2016 | | | | | | | | | |
| 405-1 | 405-1 Diversity of governance bodies and employees | 11.11.5 | Quality of governing body Employment and wealth generation Dignity and equality | Governance body composition Absolute number and rate of employment Diversity and inclusion (%) | IR page 29 SPD Workforce | Equinor group | Yes, limited assurance | 405-1, b ii: Percentage of employees per employee category in each of the following diversity categories: Age group: under 30 years old, 30-50 years old, over 50 years old; | Information unavailable | Data is not available to report fully. We will consider opportunities for providing such data for 2023. |
| Equinor own disclosure | Proportion of employees who have taken parental leave (in accordance with the Norwegian "Aktivitets- og redegjørelsesplikten) | | | | IR page 59 SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Proportion of temporary employees and employees working part-time, incl. involuntary part-time (in accordance with the Norwegian "Aktivitets- og redegjørelsesplikten) | | | | SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Female apprenticeships at year end (share of total) | | | | SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Apprenticeships awarded to women (share of total) | | | | IR page 58 SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Female graduates at year-end (share of total) | | | | SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Female graduates recruited (share of total) | | | | IR page 58 SPD Workforce | Equinor group | Yes, limited assurance | | | |
| Equinor own disclosure | Satisfaction and motivation | | | | SPD Workforce | Equinor group (all Equinor employees) | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
|---------------------------|-------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-------------------------|----------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|---------------------------|-------------------------------------------------------------------------------------------------------------------------------------|----------------------------|-------------------------------------------------------------------------|
| 405-2 | 405-2 Ratio of basic salary and remuneration of women to men | 11.11.6 | Dignity and equality | Pay equality (%) | IR page 58 SPD Workforce | Equinor ASA | Yes, limited assurance | | | |
| | | | Dignity and equality | Wage level (%), item 1 | | | | WEF, Wage level (%), item 1: Ratios of standard entry level wage by gender compared to local minimum wage: | Information unavailable | Not measured as there is no concept of minimum wage in Norway. |
| | | | Dignity and equality | Wage level (%), item 2 | SPD Workforce | Equinor ASA | Yes, limited assurance | | | |
| 406 - Non-disc | rimination 2016 | | | | | | | | · | |
| 406-1 | 406-1 Incidents of discrimination and corrective actions taken | 11.11.7 | | | Eight reports with allegations of discrimination. All reports assessed, six concluded that allegations were not substantiated, two reports not concluded per January 2023. | Equinor group | Yes, limited assurance | | | |
| 407: Freedom o | of Association and Collective Barge | aining 2016 | | | | | | | | |
| 407-1 | 407-1 Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk | 11.13.2 | | | | Operational control | Yes, limited assurance | 407-1 Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk | Information unavailable | Do not have data available to report fully |
| Equinor own disclosure | Average overall zero tolerance for discrimination and harassment score | | | | SPD: Workforce | Equinor group (all Equinor employees) | Yes, limited assurance | | | |
| 409: Forced or | Compulsory Labor 2016 | | | | | | | | | |
| 409-1 | 409-1 Operations and suppliers at significant risks for incidents of forced or compulsory labor | 11.12.2 | Dignity and equality | Risk of incidents of child and forced labour | IR pages 53-54 | Equinor's suppliers, risk based approach | Yes, limited assurance | WEF: Risk for incidents of child labour | Information unavailable | Do not have data available to report fully |
| 410 - Security F | Practices 2016 | | | | | | | | | |
| 410-1 | 410-1 Security personnel trained in human rights policies or procedures | 11.18.2 | | | IR page 48 | Operational control | Yes, limited assurance | | | |
| 411: Rights of In | ndigenous Peoples 2016 | | | | | | | | | |
| 411-1 | 411-1 Incidents of violations involving rights of indigenous peoples | 11.17.2 | | | IR page 55 | Operational control | Yes, limited assurance | | | |
| | List the locations of operations where indigenous peoples are present or affected by activities of the organization. | 11.17.3 | | | IR page 55 | Operational control | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|--------------|---------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|---------------------------|------------------------------------------------------------------------------------------------------------|----------------------------|---------------------------------------------------------------------------------------------------------------------|
| | Report if the organization has been involved in a process of seeking free, prior and informed consent (FPIC) from indigenous peoples for any of the organization's activities, including, in each case: - whether the process has been mutually accepted by the organization and the affected indigenous peoples; - whether an agreement has been reached, and if so, if the agreement is publicly available. | 11.17.4 | | | Not relevant because there have been no locations of operations where indigenous peoples are present. | | | | | |
| 413: Local Com | munities 2016 | | | | | | | | | |
| 413-1 | 413-1 Operations with local community engagement, impact assessments, and development programs | 11.15.2 | | | | | | 413-1 Operations with local community engagement, impact assessments, and development programs | Information unavailable | Data is not available to report fully. We will consider opportunities for providing such data for 2023. |
| 413-2 | 413-2 Operations with significant actual and potential negative impacts on local communities | 11.15.3 | | | | | | 413-2 Operations with significant actual and potential negative impacts on local communities | Information unavailable | Data is not available to report fully. We will consider opportunities for providing such data for 2023. |
| | Report the number and type of grievances from local communities identified, including: - percentage of the grievances that were addressed and resolved; - percentage of the grievances that were resolved through remediation | 11.15.4 | | | IR page 55 | Operational control | Yes, limited assurance | | | |
| 414: Supplier S | ocial Assessment 2016 | | - | | | | | | | |
| 414-1 | 414-1 New suppliers that were screened using social criteria | 11.10.8, 11.12.3 | | | IR page 54 | Operational control | Yes, limited assurance | | | |
| 414-2 | 414-2 Negative social impacts in the supply chain and actions taken | 11.10.9 | | | IR page 54 | Operational control | Yes, limited assurance | | | |
| 415: Public Poli | cy 2016 | | | | | | | | | |
| 415-1 | 415-1 Political contributions | 11.22.2 | | | Ref. Equinor Code of Conduct, part 5.5: "We will make Equinor's position known on important industry matters through proactive engagement with government policy makers and other stakeholders, such as the media, civil society and international institutions. However, we will not make gifts, donations or otherwise support political parties or individual politicians. | Equinor group | Yes, limited assurance | | | |

| GRI disclosure No. | GRI disclosure description | GRI 11: Oil and Gas Sector 2021 disclosure no. | WEF theme | WEF core metrics and disclosure | Equinor reference | Boundary | Assured by third party | Part omitted | Reason | Explanation |
|--------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|--------------|---------------------------------------|-------------------|------------------------|---------------------------|----------------------------------------------------------------------------------------------|----------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|
| 416-1 | 416-1 Assessment of the health and safety impacts of product and service categories | 11.3.3 | | | | | | 416-1 Assessment of the health and safety impacts of product and service categories | Information unavailable | Information not specifically available for Equinor's products and services. We will consider reporting on this for 2023. |
| | List the locations of operations that caused or contributed to involuntary resettlement or where such resettlement is ongoing. For each location, describe how peoples' livelihoods and human rights were affected and restored. | 11.16.2 | | | IR page 55 | Operational control | Yes, limited assurance | | | |