



MARINER

Information supplied in compliance with the Code of Practice on Access to Upstream Oil and Gas Infrastructure on the UK Continental Shelf ("ICOP"). The below represents high level capacity information and infrastructure specific information for prospective users.

Infrastructure

High level information adopting the indicators contained within ICOP.

Description: The Mariner Field infrastructure includes Mariner 'A', a production, drilling and accommodation platform and

Mariner 'B', a floating storage unit. The Mariner facilities process low API, high viscosity crude.

(1) Entry Specification: To be agreed. Case by case specific reviews and analysis will be carried out.

(2) Exit Specification: Oil: Mariner blend crude, or otherwise to be agreed;

(3) Outline details of Primary separation/processing Single train processing on Mariner 'A' provides separation for water and solids, crude and associated gas.

facilities:

(4) Outline details of gas treatment facilities: Produced gas is treated for use as fuel to the turbines on Mariner 'A'. Mariner has no gas export facilities.

High Level Capacity Information

The basic capacity information is portrayed by colour coded 'traffic lights' that reflect thresholds of availability over the next 5 years and adopts the indicators contained within ICOP.

Description	Unit	Maximum cap	Projected Ullage (% of maximum capacity)				
			2020	2021	2022	2023	2024
Oil Capacity	bbl/d	80,000					
Total Liquids Capacity	bbl/d	320,000					
Produced Water Treatment Capacity	bbl/d	313,000					
Fuel Gas Capacity	mmscfd	15.2					
Water injection	bbls/d	345,950					

'Traffic Light' Colour	Ullage as % of system capacity
Red	< 5%
Amber	5% to <25%
Green	> 25%

Contact Information

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