

|    | C  | D                              | E  | Q                   | R           | S  |
|----|--|--------------------------------|--|---------------------|-------------|--|
| 1  | <b>Equinor 2023 Combined Geo Technical Program Offshore Drilling CEEA Decision Statement for CEAR 80129 - Jun 09, 2023 version</b> |                                |  |                     |             |  |
| 2  | <b>Note: this version will apply to the 2023 Combined Geo Technical Program Only</b>   |                                |  | <b>Verification</b> |             |  |
| 3  | Condition #  | Topic                          | Condition  | DATE                | Status      | Verification Details   |
| 4  | General  |                                |  |                     |             |  |
| 5  | 2.1  | General                        | The Proponent shall ensure that its actions in meeting the conditions set out in this Decision Statement during all phases of the Designated Project are considered in a careful and precautionary manner, promote sustainable development, are informed by the best information and knowledge available at the time the Proponent takes action, including community and Indigenous traditional knowledge, are based on methods and models that are recognized by standard-setting bodies, are undertaken by qualified individuals, and have applied the best available economically and technically feasible technologies.  | Q2 2023             | In Progress | This is addressed throughout this document and not in one specific item.   |
| 6  | 2.2.1  | Consultation                   | The Proponent shall, where consultation is a requirement of a condition set out in this Decision Statement:<br><b>2.2.1</b> provide a written notice of the opportunity for the party or parties being consulted to present their views and information on the subject of the consultation;  | Q2 2023             | Closed      | All communications and compensation protocols will be as per the 2022 accepted documentation.  |
| 7  | 2.2.2  |                                | <b>2.2.2</b> provide sufficient information on the scope and the subject matter of the consultation in a period of time that allows the party or parties being consulted, to prepare their views and information;  | Q2 2023             | Closed      | Stakeholders provided notice of 2023 scope of work with opportunity for comment and feedback prior to departure for field operations.  |
| 8  | 2.2.3  |                                | <b>2.2.3</b> undertake an impartial consideration of all views and information presented by the party or parties being consulted on the subject matter of the consultation; and  | Q2 2023             | In Progress | No comments to date  |
| 9  | 2.2.4  |                                | <b>2.2.4</b> advise in a timely manner the party or parties being consulted on how the views and information received have been considered by the Proponent.   | Q2 2023             | In Progress | No comment to date, no information to provide to date.   |
| 10 | 2.3  | Consultation                   | The Proponent shall, where consultation with Indigenous groups is a requirement of a condition set out in this Decision Statement, communicate with each Indigenous group with respect to the manner by which to satisfy the consultation requirements referred to in condition 2.2, including methods of notification, the type of information and the period of time to be provided when seeking input, the process to be used by the Proponent to undertake impartial consideration of all views and information presented on the subject of the consultation, the period of time to advise Indigenous groups of how their views and information were considered by the Proponent and the means by which Indigenous groups will be advised. | Q2 2023             | In Progress | Communication with Indigenous groups has been underway since 2017 and has evolved for this project. Equinor has developed a single point of contact approach to ensure consistency and accuracy in the feedback loop. Follow up to explain how feedback has been incorporated is part of that process. Normally thirty days was given for review time which has been acceptable to date. |
| 11 |  | Indigenous Groups              |  |                     |             |  |
| 12 | 2.10   | Changes to Project or Operator | The Proponent shall notify the Agency and Indigenous groups in writing no later than 60 days after the day on which there is a change of operator for the Designated Project.  | N/A                 | Closed      | There is no expected change.   |
| 13 |  | Notifications                  |  |                     |             |  |
| 14 |  | Indigenous Groups              |  |                     |             |  |
| 15 | 2.11   | Changes to Project or Operator | The Proponent shall consult with Indigenous groups prior to initiating any material changes to the Designated Project that may result in adverse environmental effects, and shall notify the Board and the Agency in writing no later than 60 days prior to initiating the change(s).  | N/A                 | Closed      | - Based on the scope of work planned for the 2023 scope of work there are no material changes to the designated project anticipated.   |
| 16 |  | Consultation                   |  |                     |             |  |
| 17 |  | Indigenous Groups              |  |                     |             |  |
| 18 | 2.12   | Changes to Project or Operator | In notifying the Board and the Agency pursuant to condition 2.11, the Proponent shall provide the Board and the Agency with a description of the potential adverse environmental effects of the change(s) to the Designated Project, the proposed mitigation measures and follow-up requirements to be implemented by the Proponent and the results of the consultation with Indigenous groups.  | N/A                 | Closed      | - Based on the scope of work planned for the 2023 scope of work there are no material changes to the designated project anticipated. Note there will be no drilling operations conducted during the 2021 Combined Geo Technical Program.   |
| 19 | 8.3  | Changes to Project or Operator | The Proponent shall notify the Board and the Agency of any change to the contact information of the Proponent included in the Decision Statement.  | N/A                 | Closed      | - Equinor's SSU Manager - Canada, Clark Stokes, is addressed in the Decision Statement. This will remain valid for the 2023 scope of work.   |
| 20 |  | Notifications                  |  |                     |             |  |

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| 24 | <b>Pre Operations</b>  |                    |   |         |             |   |
| 25 | 2.8  | Plans/Procedures   | The Proponent shall cause to be published on the Internet the reports and the executive summaries referred to in condition 2.7, the coral and sponge survey results referred to in condition 3.6, the communication plan referred to in condition 5.1, the well and wellhead abandonment plan referred to in condition 5.2, the well control strategies referred to in condition 6.5, the spill response plan referred to in condition 6.6, the Spill Impact Mitigation Assessment referred to in condition 6.10, the implementation schedule referred to in condition 7.1, monitoring and follow-up results for marine mammals, fish and fish habitat, and migratory birds and any update(s) or revision(s) to the above documents, upon submission of these documents to the parties referenced in the respective conditions. The Proponent shall notify Indigenous groups of the availability of these documents within 48 hours of their publication. | Q2 2023 | In Progress | Agree   |
| 26 |  | Notifications      |   |         |             |   |
| 27 |  | Indigenous Groups  |   |         |             |   |
| 29 | 3.3  | Chemical Screening | The Proponent shall apply, at a minimum, the standards identified in the Offshore Chemical Selection Guidelines for Drilling & Production Activities on Frontier Lands, issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board and the Canada-Nova Scotia Offshore Petroleum Board, to select lower toxicity chemicals for use and discharge into the marine environment, including drilling fluid constituents, and shall submit any necessary risk justification pursuant to the Guidelines to the Board for acceptance prior to use.   | Q2 2023 | Closed      | All chemicals to be used have been screened and are acceptable for use as per the Offshore Chemical Selection Guidelines. |
| 30 |  |                    |   |         |             |   |
| 31 |  |                    |   |         |             |   |
| 32 | 3.5  | Surveys            | The Proponent shall conduct a pre-drill survey with qualified individual(s) at each well site to confirm the presence or absence of any unexploded ordnance (UXO) or other seabed hazards. If any such ordnance or seabed hazard is detected, it shall not be disturbed and the Proponent shall contact the Canadian Coast Guard's Joint Rescue Coordination Centre in Halifax and the Board to determine an appropriate course of action, prior to commencing drilling.  | N/A     | N/A         | N/A   |
| 34 | 3.6  | Corals and Sponges | The Proponent shall develop and conduct, in consultation with Fisheries and Oceans Canada and the Board, a coral and sponge survey to confirm the presence or absence of any aggregations of habitat-forming corals or sponges or any other environmentally sensitive features. The equipment used to conduct the surveys shall be operated by a qualified individual. Survey transect length and pattern around well sites shall be based on applicable drill cutting dispersion model results. Transects around anchor sites should extend at least 50 metres from the extent of the anchor pattern.  | Q2 2023 | In Progress | Second revision of survey plan provided to CNLOPB and DFO for review and acceptance on May 30, 2023.                      |
| 35 |  |                    |   | Q2 2023 | N/A         | No anchor pattern   |
| 36 |  |                    |   |         |             |   |
| 37 |  |                    |   |         |             |   |
| 39 | 3.7  | Corals and Sponges | If the survey(s) conducted in accordance with condition 3.6 confirm(s) the presence of aggregations of habitat-forming corals or sponges, or if other environmentally sensitive features are identified by a qualified individual, the Proponent shall change the location of the well on the seafloor or redirect drill cuttings discharges to avoid affecting the aggregations of habitat-forming corals or sponges, unless not technically feasible, as determined in consultation with the Board. If not technically feasible, the Proponent shall consult with the Board and Fisheries and Oceans Canada prior to commencing drilling to determine an appropriate course of action, subject to the approval of the Board, including any additional mitigation measures.  | TBD     | Open        | Will be addressed post wellsite survey scope complete   |
| 40 |  |                    |   | TBD     | Open        |   |
| 41 | 3.9.1  | VSP                | The Proponent shall develop, in consultation with Fisheries and Oceans Canada and the Board, a marine mammal monitoring plan that shall be submitted to the Board at least 30 days prior to the commencement of any vertical seismic survey. The Proponent shall implement the plan during the conduct of vertical seismic surveys. As part of the plan, the Proponent shall:<br><b>3.9.1</b> develop and implement marine mammal observation requirements, including the use of passive acoustic monitoring, or equivalent technology, and visual monitoring by marine mammal observers throughout vertical seismic surveys;   | N/A     | N/A         |   |
| 42 | 3.9.2  | VSP                | <b>3.9.2</b> ensure that observation requirements specify the requirement for shut down of the seismic sound source if any marine mammal or sea turtle is observed within the 500 metre safety zone; and  | N/A     | N/A         |   |
| 43 |  |                    |   |         |             |   |

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| 44 | N/A  | Marine Mammals and Sea Turtles | N/A   | TBD based on VSP timing | Open        |  |
| 45 |  | Follow-up and Monitoring       |   |                         |             |  |
| 46 | 4.3  | Birds                          | The Proponent shall develop, prior to the start of the drilling program and in consultation with Environment and Climate Change Canada and the Board, follow-up requirements, pursuant to condition 2.4, to verify the accuracy of the environmental assessment as it pertains to migratory birds and to determine the effectiveness of the mitigation measures implemented by the Proponent to avoid harm to migratory birds, their eggs and nests, including the mitigation measures used to comply with conditions 4.1 and 4.2.  | Q2 2023                 | In Progress | The accepted Equinor Canada Seabird Survey Observation and Handling Protocol will be implemented during the field operations of the 2023 survey program.   |
| 47 |  |                                |   |                         |             |  |
| 48 | 3.13   | Salmon                         | The Proponent shall submit to the Board a letter, prior to drilling, confirming its intent to participate in research pertaining to the presence of Atlantic Salmon ( <i>Salmo salar</i> ) in the Jeanne d'Arc Basin and the Flemish Pass and update the Board and Indigenous groups annually on related research activities.   | Q2 2023                 | Closed      | Equinor Canada continues to support the Atlantic Salmon research tagging and monitoring program.   |
| 49 |  | Indigenous Groups              |   |                         |             |  |
| 50 | 5.1  | Plans/Procedures               | The Proponent shall develop and implement a Fisheries Communication Plan in consultation with the Board, Indigenous groups and commercial fishers. The Proponent shall develop the Fisheries Communication Plan prior to drilling and implement it for the duration of the drilling program. The Proponent shall include in the Fisheries Communications Plan:<br>- 5.1.1 procedures to notify Indigenous groups and commercial fishers of planned drilling activity, a minimum of two weeks prior to the start of drilling of each well;<br>- 5.1.2 procedures to determine the requirement for a Fisheries Liaison Officer and/or fisheries guide vessel during drilling installation movement and geophysical programs;<br>- 5.1.3 procedures to communicate with Indigenous groups and commercial fishers, in the event of an accident or malfunction, the results of the monitoring and any associated potential health risks referred to in condition 6.9; and<br>- 5.1.4 the type of information that will be communicated to Indigenous groups and commercial fishers, and the timing of distribution of this information, that will include but not be limited to: 5.1.4.1 a description of planned Designated Project activities; 5.1.4.2 location(s) of safety exclusion zones; 5.1.4.3 anticipated vessel traffic schedule; 5.1.4.4 anticipated vessel routes; and 5.1.4.5 locations of suspended or abandoned wellheads. | Q2 2023                 | Closed      | 5.1.1- N/A<br>5.1.2- consultation with FFAW and CNLOPB determined FLO not required.<br>5.1.3-agree<br>5.1.4-emailed notice of 2023 scope of work included required information to fisheries and indigenous groups. |
| 51 |  | Consultation                   |   |                         |             |  |
| 52 |  | Indigenous Groups              |   |                         |             |  |
| 53 |  | Fishers                        |   |                         |             |  |
| 54 | 5.3  | Notifications                  | The Proponent shall provide the details of its operation, including the safety exclusion zones during drilling and testing, and the location information of abandoned wellheads if left on the seafloor, to the Marine Communications and Traffic Services for broadcasting and publishing in the Notices to Shipping, to the North Atlantic Fisheries Organization Secretariat, and to the Canadian Hydrographic Services for future nautical charts and planning.   | N/A                     | N/A         |  |
| 55 | 6.2  | Plans/Procedures               | The Proponent shall develop, in consultation with the Board and Environment and Climate Change Canada, and implement for the duration of the drilling program, a physical environment monitoring program (PEMP), in accordance with the Newfoundland Offshore Petroleum Drilling and Production Regulations that meets or exceeds the requirements of the Offshore Physical Environmental Guidelines (September 2008). The physical environment monitoring program shall be submitted to the Board for approval prior to commencing drilling.   | N/A                     | N/A         |  |
| 56 |  | Physical Environment           |   |                         |             |  |
| 57 | 6.2  | Plans/Procedures               | The Proponent shall prepare a plan for avoidance of drilling installation collisions with vessels and other hazards that may reasonably be expected in the Designated Project Area  | Q2 2023                 | In Progress | The 2023 scope of work will not be an exploration drilling program. All marine traffic will be conducted to avoid collisions and other hazards. Requirement to be communicated to Vessel                           |

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| 58 |  | Accidents and Malfunctions    | and submit the plan to the Board for acceptance prior to drilling.   |           | In Progress | Master during program kickoff meeting. |
| 59 | 6.4  | Plans/Procedures              | The Proponent shall prepare an Ice Management Plan that will include measures for avoidance of collisions with icebergs and submit the plan to the Board for acceptance prior to drilling.   | N/A       | N/A         |  |
| 60 |  | Accidents and Malfunctions    |  |           |             |  |
| 61 | 6.5  | Plans/Procedures              | The Proponent shall prepare and submit to the Board well control strategies that include:<br>6.5.1 measures for well control and containment and the drilling of a relief well, as well as options to reduce overall response timeline; and<br>6.5.2 measures to quickly disconnect the marine drilling riser from the well in the event of an emergency or extreme weather conditions.  | N/A       | N/A         |  |
| 62 |  | Accidents and Malfunctions    |  |           |             |  |
| 63 | 6.6  | Plans/Procedures              | After considering the views of Indigenous groups, the Proponent shall prepare and submit a Spill Response Plan to the Board for acceptance prior to drilling. The Spill Response Plan will include the following:<br>6.6.1 procedures to respond to and mitigate the potential environmental effects of a spill of any substance that may cause adverse environmental effects, including spill containment and recovery procedures;<br>6.6.2 reporting thresholds and notification procedures;<br>6.6.3 measures for wildlife response, protection and rehabilitation, including procedures for the collection and cleaning of marine mammals, migratory birds, sea turtles and species at risk, and measures for shoreline protection and clean-up; and<br>6.6.4 roles and responsibilities for offshore operations and onshore responders. | N/A       | N/A         |  |
| 64 |  | Spill Prevention and Response |  |           |             |  |
| 65 |  | Indigenous Groups             |  |           |             |  |
| 70 | 6.7  | Spill Prevention and Response | The Proponent shall conduct an exercise of the Spill Response Plan prior to drilling activities as recommended in the Newfoundland Offshore Drilling and Production Guidelines, document any deficiencies observed during this exercise and provide these deficiencies to the Board for review, and adjust the plan to the satisfaction of the Board to address any deficiencies identified during the exercise.   | N/A       | N/A         |  |
| 71 | 6.11   | Spill Prevention and Response | The Proponent shall provide Indigenous groups with the results of the exercise conducted pursuant to condition 6.7, following its review by the Board.   | N/A       | N/A         |  |
| 72 |  | Indigenous Groups             | The Proponent shall provide the final Spill Response Plan to Indigenous groups prior to drilling and any updates to the Spill Response Plan pursuant to condition 6.8.   | N/A       | N/A         |  |
| 73 | 6.8  | Plans/Procedures              | The Proponent shall review the Spill Response Plan prior to the drilling of each well to verify that it continues to be appropriate and shall update the plan as necessary and in a manner acceptable to the Board.  | N/A       | N/A         |  |
| 74 |  | Spill Prevention and Response |  |           |             |  |
| 75 | 6.10   | Plans/Procedures              | The Proponent shall undertake a Spill Impact Mitigation Assessment to identify spill response options that will be implemented in the case of a spill to provide for the best opportunities to minimize environmental consequences, and provide it to the Board for review prior to drilling.  | 15-Jan-20 | Closed      | Final SIMA submitted April 15/2020     |
| 76 |  | Spill Prevention and Response |  |           |             |  |

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| 77 | 6.13   | Spill Prevention and Response | If drilling is anticipated in water depths in excess of 2 500 m, the Proponent shall undertake further analysis to confirm the capping stack technology selected can be operated safely at the proposed depth and submit this analysis to the Board for approval. | N/A                 | N/A    |                      |
| 78 | Operations   |                               |   |                     |        |                      |

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| 79  | 7.1  | Compliance Plans           | The Proponent shall submit to the Board a schedule for each condition set out in this Decision Statement at least 30 days prior to the start of a drilling program. This schedule shall detail all activities planned to fulfill each condition set out in this Decision Statement and the commencement and estimated completion month(s) and year(s) for each of these activities.   |                     | In Progress | 2023 Implementation Schedule to be posted upon review with CNLOPB  |
| 80  | 7.2  | Schedule                   | The Proponent shall submit to the Board a schedule outlining all activities required to carry out all phases of the Designated Project no later than 30 days prior to the start of the drilling program. The schedule shall indicate the commencement and estimated completion month(s) and year(s) and duration of each of these activities.   | Q1 2023             |             |  |
| 81  | 7.3  | Compliance Plans           | The Proponent shall submit to the Board in writing an update to schedules referred to in conditions 7.1 and 7.2 every year no later than June 30, until completion of all activities referred to in each schedule.  |                     |             |  |
| 82  |  | Schedule                   |   |                     |             |  |
| 83  | 7.4  | Compliance Plans           | The Proponent shall provide to the Board revised schedules if any change is made to the initial schedules referred to in condition 7.1 and 7.2 or to any subsequent update(s) referred to in condition 7.3, upon revision of the schedules.   |                     |             |  |
| 84  |  | Schedule                   |   |                     |             |  |
| 112 | 6.1  | Accidents and Malfunctions | The Proponent shall take all reasonable measures to prevent accidents and malfunctions that may result in adverse environmental effects and shall implement emergency response procedures and contingency plans developed in relation to the Designated Project in the event of an accident or malfunction. This shall include the development and implementation of operating procedures including thresholds for cessation of a work or activity, with respect to meteorological and oceanographic conditions experienced at the project location, and which reflect the facility's design limits and limits at which any work or activity may be conducted safely and without causing adverse environmental effects. These conditions include poor weather, high sea state, and presence of sea ice or icebergs. | Q1 2023             | In Progress | Vessel safe operating procedures and emergency response plans submitted as part of the GPA application.  |
| 113 |  |                            |   |                     |             |  |
| 114 | 3.1  | Waste Management           | The Proponent shall treat all discharges from offshore drilling into the marine environment which, at a minimum, will meet the volumes and concentration limits identified in the Offshore Waste Treatment Guidelines, issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board, and any other legislative requirements, where applicable.   | N/A                 | N/A         |  |
| 115 | 3.2  | Waste Management           | The Proponent shall dispose of spent or excess synthetic-based drilling muds that are not re-used at an approved on-shore facility.   | N/A                 | N/A         |  |
| 116 | 3.4  | Waste Management           | The Proponent shall treat all discharges from supply vessels into the marine environment in accordance with the International Maritime Organization's International Convention for the Prevention of Pollution from Ships and any other legislative requirements, where applicable.   | 23-Jun-21           | Closed      | Agree.<br>There are no planned discharges during the scope of the 2023 operations.<br>All associated marine vessel discharges will be conducted as per MARPOL Annex 1 regulations. |

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| 117 | 3.11   | Marine Mammals and Sea Turtles | The Proponent shall report any collisions of a supply vessel with marine mammals or sea turtles to the Board, Fisheries and Oceans Canada's Canadian Coast Guard Regional Operations Centre, and any other relevant authorities as soon as reasonably practicable but no later than 24 hours following the collision, and notify Indigenous groups within three days.   | Q2 2023   | In Progress | A protocol has been established for this reporting.   |
| 118 |  | Notifications                  |   |           |             |   |
| 119 |  | Indigenous Groups              |   |           |             |   |
| 120 | 3.8  | Surveys                        | The Proponent shall apply Fisheries and Oceans Canada's Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment during the planning and the conduct of vertical seismic surveys. In doing so, the Proponent shall establish a safety zone of a minimum radius of 500 metres from the seismic sound source.   | 30-Jul-20 | In Progress |   |
| 122 | 3.10.1   | Marine Mammals and Sea Turtles | The Proponent shall implement measures to prevent or reduce the risks of collisions between supply vessels and marine mammals and sea turtles, including:<br><b>3.10.1</b> requiring supply vessels to use established shipping lanes, where they exist; and  | Q1 2023   | N/A         | - There are no established shipping lanes offshore NL. This has been incorporated into the 2023 EA Update for clarity.  |
| 123 | 3.10.2   | Marine Mammals and Sea Turtles | <b>3.10.2</b> requiring supply vessels to reduce speed to a maximum of 7 knots when a marine mammal or sea turtle is observed or reported within 400 metres of a supply vessel, except if not feasible for safety reasons.  | Q2 2023   | In Progress | Operating vessels are aware of this mitigation measure.   |
| 124 | 4.1  | Birds                          | The Proponent shall carry out the Designated Project in a manner that protects migratory birds and avoids harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs. In this regard, the Proponent shall be in compliance, where applicable, with the Migratory Birds Convention Act, 1994, the Migratory Birds Regulations and with the Species at Risk Act and shall take into account Environment and Climate Change Canada's Avoidance Guidelines. | Q2 2023   | In Progress | Seabird Survey Observation and Handling protocol has been developed in consultation with CWS and will be communicated to vessel crews during kickoff meetings and throughout the program. |
| 125 |  |                                |   |           |             |   |
| 127 | 4.2.2  | Birds                          | <b>4.2.2</b> limiting flaring to the length of time required to characterize the wells' hydrocarbon potential and as necessary for the safety of the operation;   | N/A       | N/A         |   |
| 128 | 4.2.3  | Birds                          | <b>4.2.3</b> flaring as early as practicable during daylight hours to limit flaring that occurs during nighttime;   | N/A       | N/A         |   |
| 129 | 4.2.4  | Birds                          | <b>4.2.4</b> operating a water curtain barrier around the flare during flaring;   | N/A       | N/A         |   |
| 130 | 4.2.5  | Birds                          | <b>4.2.5</b> notifying the Board at least 30 days in advance of planned flaring to determine whether the flaring would occur during a period of migratory bird vulnerability and to determine how the Proponent plans to avoid adverse environmental effects on migratory birds;  | N/A       | N/A         |   |
| 131 | 4.2.6  | Birds                          | <b>4.2.6</b> requiring supply and other support vessels to maintain a minimum lateral distance of 300 metres from Cape St. Francis and Witless Bay Islands Important Bird and Biodiversity Areas, unless there is an emergency situation; and   | Q2 2023   | In Progress | To be communicated  |
| 136 |  | Spill Prevention and Response  | In the event of a spill or unplanned release of oil or any other substance that may cause adverse environmental effects, the Proponent shall notify the Board and any other relevant authorities as soon as possible, and implement its Spill Response Plan, including procedures for notification of Indigenous groups and commercial fishers. As required by  |           |             |   |

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| 138 | 6.9  | Indigenous Groups             | and in consultation with the Board, this may include monitoring the environmental effects of a spill on components of the marine environment until specific endpoints identified in consultation with relevant authorities are achieved. As applicable, this may include:<br><b>6.9.1</b> sensory testing of seafood for taint, and chemical analysis for oil concentrations and any other contaminants, as applicable;<br><b>6.9.2</b> measuring levels of contamination in recreational, commercial and traditionally harvested fish species with results integrated into a human health risk assessment, to be submitted to relevant authorities, to determine the fishing area closure status;<br><b>6.9.3</b> monitoring for marine mammals, sea turtles and birds for signs of contamination or oiling and reporting results to the Board; and<br><b>6.9.4</b> monitoring benthic organisms and habitats in the event of a spill or other event that could result in smothering or localized effects to the benthic environment.   | Q2 2023             | In Progress | - EEM requirements outlined in Section 8.5 of OSRP.<br>- Notification requirements outlined in Appendix C of OSRP.<br>- IG Communications Plan complete.<br>- Fisheries Communication Plan finalized. |
| 139 |  | Fishers                       |  |                     |             |   |
| 142 | 6.12   | Spill Prevention and Response | In the event of a sub-sea well blowout, the Proponent shall begin the immediate mobilization of subsea containment and capping equipment to the blowout location. Simultaneously, the Proponent shall commence mobilization of a relief well drilling installation.  | N/A                 | N/A         |   |
| 143 | 6.14   | Spill Prevention and Response | In the event of an accident or malfunction, the Proponent shall comply with the requirements of the Accord Acts and the Canada-Newfoundland and Labrador Offshore Financial Requirement Regulations and the requirements described in the Compensation Guidelines Respecting Damages Relating to Offshore Petroleum Activity.  | Q2 2023             | In Progress | Accepted Fisheries Compensation Plan in place   |
| 144 |  | Fisheries Compensation        |  |                     |             |   |
| 145 | <b>Follow up/ Monitoring</b>   |                               |  |                     |             |   |
| 147 | 2.4  | Follow-up and Monitoring      | The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement, determine the following information, for each follow-up program:<br>- <b>2.4.1</b> the methodology, location, frequency, timing and duration of monitoring associated with the follow-up program as necessary to verify the accuracy of the environmental assessment predictions as they pertain to the particular condition and to determine the effectiveness of any mitigation measure(s);<br>- <b>2.4.2</b> the scope, content and frequency of reporting of the results of the follow-up program;<br>- <b>2.4.3</b> the levels of environmental change relative to baseline conditions and predicted effects as described in the Environmental Impact Statement, that would require the Proponent to implement modified or additional mitigation measure(s), including instances where the Proponent may be required to stop Designated Project activities; and<br>- <b>2.4.4</b> the technically and economically feasible mitigation measures to be implemented by the Proponent if monitoring conducted as part of the follow-up program shows that the levels of environmental change have reached or exceeded the limits referred to in condition 2.4.3.  | Q2 2023             | In progress | Seabird and Marine Mammal protocols.  |
| 148 | 2.5  | Follow-up and Monitoring      | The Proponent shall submit the information referred to in condition 2.4 to the Board prior to the implementation of each follow-up program. The Proponent shall update that information in consultation with relevant authorities during the implementation of each follow-up program, and shall provide the updated information to the Board within 30 days of the information being updated.   | TBD                 | In Progress | To be addressed post operations   |
| 149 | 3.12.1   | Follow-up and Monitoring      | The Proponent shall develop and implement follow-up requirements, pursuant to condition 2.4, to verify the accuracy of the predictions made during the environmental assessment as it pertains to fish and fish habitat, including marine mammals and sea turtles, and to determine the effectiveness of mitigation measures identified under conditions 3.1 to 3.11. As part of these follow-up requirements, for the duration of the drilling program, the Proponent shall:<br><b>3.12.1</b> for every well, measure the concentration of synthetic-based drilling fluids retained on discharged drill cuttings as described in the Offshore Waste Treatment Guidelines to verify that the discharge meets, at a minimum, the performance targets set out in the Guidelines and any applicable legislative requirements, and report the results to the Board;  | N/A                 | N/A         |   |
| 150 | 3.12.2   | Follow-up and Monitoring      | - <b>3.12.2:</b> for the first well in each exploration licence, and for any well where drilling is undertaken in an area determined by coral and sponge surveys to be sensitive benthic habitat, and for any well located within a special area designated as such due to the presence of sensitive coral and sponge species, or a location near a special area where drill cuttings dispersion modelling predicts that drill cuttings deposition may have adverse effects, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment and effectiveness of mitigation measures as they pertain to the effects of cuttings discharges on benthic habitat.<br>Follow-up shall include:<br>- <b>3.12.2.1:</b> measurement of sediment deposition extent and thickness post-drilling to verify the drill waste deposition modeling predictions;<br>- <b>3.12.2.2:</b> benthic fauna surveys to verify the effectiveness of mitigation measures; and<br>- <b>3.12.2.3:</b> The Proponent shall report the information collected, as identified in conditions 3.12.2.1 and 3.12.2.2, including a comparison of modelling results to in situ results, to the Board within 60 days following the drilling of the first well in each exploration licence; and | N/A                 | N/A         |   |
| 151 | 3.12.3   | Follow-up and Monitoring      | - <b>3.12.3:</b> for the first well in each exploration licence, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment as it pertains to underwater noise levels. As part of the development of these follow-up requirements, the Proponent shall determine how underwater noise levels shall be monitored through field measurement by the Proponent during the drilling program and shall provide that information to the Board prior to the start of the drilling program.   | N/A                 | N/A         |   |
| 152 | 2.6.1  | Follow-up and Monitoring      | The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement:<br>- <b>2.6.1</b> conduct the follow-up program according to the information determined pursuant to condition 2.4;<br>- <b>2.6.2</b> undertake monitoring and analysis to verify the accuracy of the environmental assessment as it pertains to the particular condition and/or to determine the effectiveness of any mitigation measure(s);<br>- <b>2.6.3</b> determine whether modified or additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.6.2; and<br>- <b>2.6.4</b> if modified or additional mitigation measures are required pursuant to condition 2.6.3, develop and implement these mitigation measures in a timely manner and monitor them pursuant to condition 2.6.2.  | Q2 2023             | In Progress | Seabird and Marine Mammal protocols   |
| 153 |  |                               |  |                     |             |   |
| 154 | <b>Reporting and Record Keeping</b>  |                               |  |                     |             |   |



|     | C  | D                              | E  | Q                   | R           | S  |
|-----|--|--------------------------------|--|---------------------|-------------|--|
| 1   | <b>Equinor 2023 Combined Geo Technical Program Offshore Drilling CEEA Decision Statement for CEAR 80129 - Jun 09, 2023 version</b> |                                |  |                     |             |  |
| 2   | <b>Note: this version will apply to the 2023 Combined Geo Technical Program Only</b>   |                                |  | <b>Verification</b> |             |  |
| 3   | Condition #  | Topic                          | Condition  | DATE                | Status      | Verification Details   |
| 155 | 5.2  | Well Decommissioning           | The Proponent shall develop and implement a well and wellhead abandonment plan and submit it to the Board for acceptance at least 30 days prior to abandonment of each well. If the Proponent proposes to abandon a wellhead on the seafloor in a manner that may interfere with Indigenous or commercial fisheries, the Proponent shall develop the wellhead abandonment strategy in consultation with commercial fishers and potentially affected Indigenous groups with fishing licences that overlap with the Designated Project Area, identified in consultation with Fisheries and Oceans Canada.  | N/A                 | N/A         |  |
| 161 | 3.9.3  | Marine Mammals and Sea Turtles | 3.9.3 submit the results of the activities undertaken as part of the marine mammal observation requirements to the Board within 60 days of the end of the vertical seismic surveys.  | Q2 2023             | In Progress | Agreed   |
| 162 | 2.7  | Reporting                      | The Proponent shall, within 90 days of the completion of the drilling program for a single year program, or annually within 90 days of the end of each calendar year of a multi-year drilling program, submit to the Board and the Agency a report, including an executive summary of the report in both official languages. The Proponent shall document in the report:<br>- 2.7.1: the activities undertaken by the Proponent in the reporting year to comply with each of the conditions set out in this Decision Statement;<br>- 2.7.2: how the Proponent complied with condition 2.1;<br>- 2.7.3: for conditions set out in this Decision Statement for which consultation is a requirement, how the Proponent considered any views and information that the Proponent received during or as a result of the consultation;<br>- 2.7.4: the information referred to in conditions 2.4 and 2.5 for each follow-up program;<br>- 2.7.5: the results of the follow-up program requirements identified in conditions 3.12 and 4.3; and<br>- 2.7.6: any modified or additional mitigation measures implemented or proposed to be implemented by the Proponent, as determined under condition 2.6. | Q2 2023             | In Progress | No drilling to be conducted in 2023, will provide report to verify applicable items post field operations. Date to be based upon the completion of the field operations. |
| 163 | 5.4  | Fisheries Compensation         | The Proponent shall report annually to the Board on known incidents of lost or damaged fishing gear attributed to the Designated Project.  | TBD                 | In Progress | Agreed   |
| 165 | 6.15   | Reporting                      | The Proponent shall report annually to the Board on the effectiveness of operating procedures and cessation of a work or activity thresholds, established for operating in poor weather, high sea state, and sea ice or iceberg conditions. The report shall include a description of any modifications to operations implemented in response to adverse environmental conditions, in accordance with the Newfoundland Offshore Petroleum Drilling and Production Regulations.   | TBD                 | In Progress | Agreed   |
| 166 |  | Compliance Plans               |  |                     |             |  |
| 167 | 8.1  | Record Keeping                 | The Proponent shall maintain all records required to demonstrate compliance with the conditions set out in this Decision Statement. The Proponent shall provide the aforementioned records to the Board or the Agency upon demand within a timeframe specified by the Board or the Agency.   | Ongoing             | In Progress | Agreed   |